

SCENIC RIVERS ENERGY COOPERATIVE

Policy S.8 Service Upgrade

RESPONSIBILITY: CEO and Employees

The Cooperative will upgrade an existing member's electric service up to and including the meter (excluding the meter loop) for any member who has complied with the latest national electrical code, the Wisconsin electrical wiring specifications and all Cooperative service rules and specifications.

Conversions and Upgrades:

Members requesting a service upgrade will be required to pay any required fees, permits, road bores and CIAC prior to any work done by the Cooperative.

Service upgrades requiring the installation or change of a transformer will be required to pay a transformer set fee.

Members interested in an upgrade shall be referred to the current line upgrade/line change/line move agreement.

Line distance and type of construction will be determined by the Cooperative.

As part of any service upgrade, existing member's equipment mounted on any poles which carries primary voltage, including transformer poles, shall be removed and the service shall be brought up to current Cooperative service rules.

All upgrades shall be a minimum of a 200 amp meter socket, with proper disconnect and overcurrent protection. (For the purpose of this policy, the Cooperative's meter does not represent a point of disconnect.)

Upgrades where there is an existing pole top disconnect will not be allowed to be used as the service metering point.

Existing services on buildings may be upgraded to current Cooperative specifications as long as the point of service does not move or change.

No service shall be connected without an affidavit signed by the electrical contractor responsible for wiring the property.

Upgrades from single phase to multiphase shall be subject to the same provisions as prescribed above, subject to the same exceptions found in policy S.6.

All fees and CIAC on behalf of the applicant shall not be deemed to vest either interest or individual ownership in any portion of the new facilities. Installed electric facilities up to the point of delivery remain the ownership of the Cooperative with the exception of when, as determined by authorized personnel of the Cooperative, it is in the best interest of the Cooperative to either abandon and/or transfer ownership of said facilities.

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The Cooperative, at its option, may reduce the amount of the CIAC to reflect future electric system needs or other system improvements that may result by reason of the service upgrade (subject to CEO approval).

The Cooperative, at its option, may provide incentives to members for service upgrades on work plan projects, or line upgrades and conversions that at the discretion of the Cooperative would improve service and/or facilitate service upgrades on currently unapproved metering installations (subject to CEO approval).

Information contained in this Policy is subject to update or modification by the Cooperative at any time and at the sole discretion of the Cooperative. Such information includes (but is not limited to) policies, procedures, rates, tariffs and applications. Some information may change as a result of external factors such as new legislation or regulations. Prior to making use of the information contained herein, please check with appropriate Cooperative staff.

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